



## CS-PFR-17-1 – Summary of Performance with 16” Sections

In 2013, Augean North Sea Services (ANSS) were awarded an Integrated Drilling Waste Management contract that included within the service provision - offshore containment of drill cuttings for the Noble Hans Deul.

The performance expectations were set high from the start as Augean North Sea Services involvement since installing and commissioning our equipment, has been to provide containment services for a challenging programme that included a series of HTHP well's, which have all included 16”, 12¼”, 8½” & 6” sections that have all utilise oil based drilling fluids (OBM).

With a crew of 6 men (3 per shift), ANSS have safely and successfully contained multiple wells without any incident or lost time utilising an 8bay skip load station.

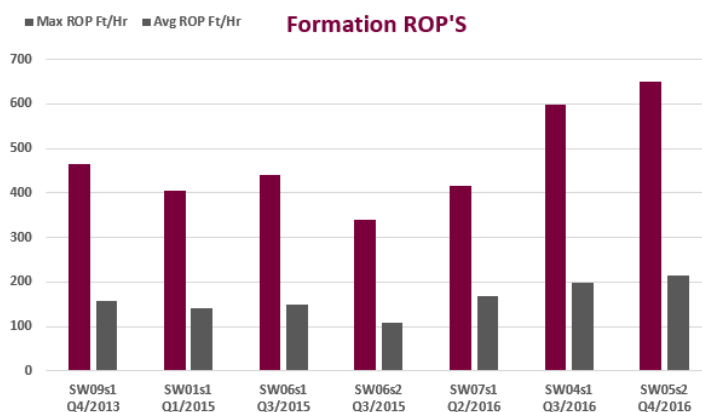
Each time the Noble Hans Deul drilling team have made collective improvements to drilling techniques and rig performance particularly in 16” sections, the drilling rates have become more challenging and to date ANSS have been equal to the demands.

Augean North Sea Services continue to receive positive feedback from our customer drilling team's onshore and offshore. Formal FPAL feedback has

been consistently provided with all scores between 8-10,

This work scope helped contributed to ANSS reaching 11 years without an Offshore LTI (2005-2016)

The table provides information from 7 x HTHP wells covering a 3 year period from 2013 to 2016, in particular it highlights each 16” section optimum or fastest Rate of Penetration (RoP) alongside the section average RoP.



To discuss your requirements in more detail please contact our dedicated team on:

**T: +44 (0)1224 719200**  
**aberdeensales@augeanplc.com**

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